

Supplement Fact Sheet
Prepared for 2011 Open Houses

Table 1 – Surface Ownership in the Gothic Shale Gas Play (GSGP) Area

Surface Ownership	GSGP Area (acres)	% of GSGP Area
Federal Surface Lands	354,800	55%
USFS	252,320	71%
BLM	102,480	29%
Nonfederal Surface Lands	291,603	45%
TOTAL FEDERAL & NONFEDERAL SURFACE	646,403	100%

Table 2 – Summary Table of 2006 RFD and 2009 RFD for Well, Well Pad, and Surface Disturbance Projections for the San Juan Public Lands Planning Area

Projections	2006 RFD Conventional and CBM Plays		2009 Gothic Shale Gas Play Addition		2006 and 2009 Combined Totals for San Juan Planning Area
Oil and Gas Wells	1,185 wells	+	1,769 wells	=	2,954 wells
Well Pads	795 pads	+	495 one-well per pad 637 two-wells per pad	=	1,927 well pads
Surface Disturbance	3,185 ac. well-related & 937 ac. infrastructure-related	+	5,887 ac. well-related & 910 ac. infrastructure-related	=	9,072 ac. well-related & 1,847 ac. infrastructure-related

Table 3 – Projected Wells in the Gothic Shale Gas Play (GSGP) for Federal and Non-Federal Mineral Estate

	Surface and Mineral Ownership Categories	Projected Wells
Federal Mineral Estate	USFS Unleased Lands	474
	USFS Leased Lands	110
	BLM Unleased Lands	187
	BLM Leased Lands	241
	Subtotal -- Projected Wells on Federal Mineral Estate	1,012
Non-Federal Mineral Estate	USFS Surface/Non-Federal Minerals	106
	BLM Surface/Non-Federal Minerals	2
	Private Lands Surface/Non-Federal Minerals	609
	State Lands Surface/Non-Federal Minerals	28
	Local Government Surface/Non-Federal Minerals	12
	Subtotal – Projected GSGP Wells on Non-Federal Mineral Estate	757
	Total GSGP Projected Wells	1,769

Table 4 – Projected well numbers & mineral estate ownership within the Gothic Shale Gas Play (GSGP) area by county

County	% of GSGP within each county	% of federal mineral estate in GSGP by county	% of non-federal mineral estate in GSGP by county	PROJECTED # of federal GSGP wells	PROJECTED Federal Wells on Split Estate	PROJECTED # of non-federal GSGP wells	Total PROJECTED # of GSGP wells
San Miguel County	4%	96%	4%	68	1 (1%)	3	71
Dolores County	36%	73%	27%	465	65 (15%)	172	637
Montezuma County	56%	44%	56%	436	65 (14%)	554	990
La Plata County	4%	51%	49%	36	14 (40%)	35	71

Table 5 - Oil and Gas Leasing Availability by Alternative for the GSGP Area (acres)

	Alternative A	Alternative B	Alternative C	Alternative D	No Lease Alternative
Acres Available for Lease	393,525	379,627	379,615	379,627	0
Acres Proposed for Withdrawal	0	0	12	0	0
Acres Administratively Not Available	15,278	29,176	29,176	29,176	408,803
No Surface Occupancy (NSO)	45,844	88,793	94,487	87,873	0
Controlled Surface Use (CSU)	21,819	77,248	89,467	74,690	0
Timing Limitation (TL)	18,460	84,727	83,504	88,879	0
CSU/TL	26,534	7,398	7,951	6,621	0
Standard Lease Terms	280,868	121,461	104,206	121,564	0
TOTAL	408,803	408,803	408,803	408,803	408,803

Table 6 – San Juan Public Lands that are Currently Leased and Unleased in the GSGP

	GSGP Leased Lands	GSGP Unleased Lands
San Juan Public Lands (USFS & BLM combined)	34%	66%
USFS	31%	72%
BLM	69%	28%